

## 5. REVENUES BASED ON EXISTING AND PROPOSED RATES

Table 4 summarizes the projected 2004 revenue based on the proposed and existing rates.

**Table 4**  
**Comparison of Revenue at Existing and Proposed Rates**  
**Based on Full Year 2004**

	Existing Rates	Proposed Rates	Change \$	Change %
Newfoundland Power	\$227,065,646	\$258,169,230	\$31,103,584	13.7%
Industrial				
- firm	45,823,492	52,018,920	6,195,428	13.5%
- non-firm	50,360	49,752	(608)	-1.2%
- wheeling	73,947	70,493	(3,454)	-4.7%
Rural Island Interconnected	32,606,102	35,031,560	2,425,458	7.4% *
Rural Isolated Systems				
Excluding Government Departments	5,696,761	6,120,199	423,438	7.4% *
Government Departments	1,466,261	1,281,050	(185,211)	-12.6%
Rural Isolated Systems Total	\$7,163,022	\$7,401,249	\$238,227	3.3%
L'Anse au Loup	1,392,565	1,496,172	103,607	7.4% *
Rural Labrador Interconnected				
Domestic	5,963,763	6,408,339	444,576	7.5%
GS 2.1 0 - 10 kW	150,500	180,931	30,431	20.2%
GS 2.2 10 - 100 kW	1,683,293	1,812,581	129,288	7.7%
GS 2.3 110 - 1000 kVA	2,207,631	2,406,094	198,463	9.0%
GS 2.4 Over 1000 kVA	1,668,689	1,710,447	41,758	2.5%
Street & Area Lighting	179,160	187,368	8,208	4.6%
Labrador Interconnected Total	\$11,853,036	\$12,705,760	\$852,724	7.2%
CFB Goose Bay - Secondary	3,014,118	3,014,118	0	0.0%
Total	\$329,042,288	\$369,957,254	\$40,914,966	12.4%

\* Estimated increase resulting from Newfoundland Power's subsequent pass-through hearing.