| 1 | Q. | (a) | Provide the in-service date for each Hydroelectric plant (RJH, |
|----|----|-----|---|
| 2 | | | Schedule I). |
| 3 | | | |
| 4 | | (b) | Provide the annual actual energy production for each Hydroelectric |
| 5 | | | plant for each year after the in-service date (RJH, Schedule I). |
| 6 | | | |
| 7 | | (c) | Provide the derivation of the 2002 forecast of 4,271.67 GWh |
| 8 | | | hydroelectric generation (RJH, Schedule V). |
| 9 | | | |
| 10 | A. | (a) | The in-service dates for Hydro's hydroelectric plants are as follows: |

| Plant/Unit | In-Service Date | | |
|-----------------------|-----------------|--|--|
| Bay d'Espoir | | | |
| Unit 1 | May, 1967 | | |
| Unit 2 | June, 1967 | | |
| Unit 3 | October, 1967 | | |
| Unit 4 | September, 1968 | | |
| Unit 5 | February 1970 | | |
| Unit 6 | April, 1970 | | |
| Unit 7 | December, 1977 | | |
| Hinds Lake | December, 1980 | | |
| Upper Salmon | January, 1983 | | |
| Cat Arm | August, 1985 | | |
| Paradise River | March, 1989 | | |
| Roddickton Mini Hydro | December, 1980 | | |
| Snooks Arm | 1957 | | |
| Venam's Bight | 1957 | | |

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(b) The following table provides the net generation from each of Hydro's hydroelectric plants taken from available records.

1

| | | | | | PARADISE | SNOOKS | VENAM'S | RODDICKTON |
|------|--------------|------------|--------------|---------|----------|--------|---------|------------|
| | BAY D'ESPOIR | HINDS LAKE | UPPER SALMON | CAT ARM | RIVER | ARM | BIGHT | MINI HYDRO |
| 1969 | 1,302.2 | | | | | | | |
| 1970 | 1,281.9 | | | | | | | |
| 1971 | 1,323.9 | | | | | | | |
| 1972 | 1,614.4 | | | | | | | |
| 1973 | 2,047.7 | | | | | | | |
| 1974 | 2,320.9 | | | | | | | |
| 1975 | 2,319.4 | | | | | | | |
| 1976 | 2,657.4 | | | | | | | |
| 1977 | 2,917.1 | | | | | | | |
| 1978 | 2,803.9 | | | | | 3.5 | 2.6 | |
| 1979 | 2,354.9 | | | | | 3.4 | 2.6 | |
| 1980 | 2,367.4 | 35.5 | | | | 4.3 | 2.9 | |
| 1981 | 2,966.9 | 419.7 | | | | 2.7 | 1.7 | 1.3 |
| 1982 | 2,813.8 | 319.8 | | | | 4.3 | 2.8 | 1.2 |
| 1983 | 2,935.1 | 395.4 | 581.7 | | | 4.4 | 2.8 | 1.2 |
| 1984 | 3,074.8 | 366.7 | 644.9 | | | 3.3 | 2.6 | 8.0 |
| 1985 | 2,258.7 | 290.6 | 511.8 | 387.7 | | 2.4 | 1.9 | 0.8 |
| 1986 | 2,391.1 | 263.8 | 502.8 | 740.4 | | 3.1 | 2.2 | 0.8 |
| 1987 | 1,864.5 | 232.9 | 380.6 | 584.8 | | 2.7 | 1.6 | 1.1 |
| 1988 | 2,472.2 | 525.3 | 382.1 | 773.9 | | 3.3 | 2.9 | 1.4 |
| 1989 | 2,310.2 | 271.5 | 512.9 | 668.1 | 24.0 | 3.0 | 1.6 | 1.1 |
| 1990 | 2,229.9 | 316.5 | 497.4 | 674.3 | 38.1 | 3.4 | 1.4 | 1.2 |
| 1991 | 2,635.1 | 368.4 | 562.3 | 699.8 | 31.8 | 4.0 | 2.9 | 0.7 |
| 1992 | 2,613.0 | 308.1 | 558.6 | 704.5 | 30.6 | 3.9 | 2.8 | 1.0 |
| 1993 | 2,814.7 | 354.2 | 551.7 | 666.9 | 45.1 | 3.6 | 2.9 | 0.9 |
| 1994 | 3,282.3 | 459.0 | 658.4 | 602.9 | 34.4 | 4.0 | 2.6 | 1.1 |
| 1995 | 2,587.7 | 402.6 | 552.1 | 808.5 | 35.5 | 3.6 | 2.6 | 1.2 |
| 1996 | 2,785.9 | 352.3 | 597.7 | 793.2 | 36.9 | 4.4 | 2.9 | 1.4 |
| 1997 | 2,845.8 | 407.5 | 599.1 | 734.9 | 34.8 | 3.9 | 2.8 | 0.8 |
| 1998 | 2,609.2 | 408.7 | 553.9 | 650.4 | 32.0 | 4.0 | 2.9 | 1.3 |
| 1999 | 3,088.2 | 345.7 | 649.1 | 674.9 | 38.0 | 3.0 | 2.6 | 1.1 |
| 2000 | 3,115.0 | 388.0 | 636.9 | 836.8 | 36.4 | 1.7 | 1.2 | 0.7 |
| | | | | | | | | |

| 1 | |
|---|--|
| 1 | |

The Snook's Arm and Venam's Bight plants were purchased by Hydro in 1968 from the original owners who had built the plants to supply a mine in Tilt Cove in 1957. Reliable records of these individual plants are available only since 1978.

(c) The 2002 forecast of 4,271.67 GWh from Hydro's hydroelectric generation is based on annual average production from each plant as follows:

| Bay d'Espoir | 2,598.0 | GWh |
|----------------|-----------------------|-----|
| Upper Salmon | 552.0 | GWh |
| Cat Arm | 735.0 | GWh |
| Hinds Lake | 340.0 | GWh |
| Paradise River | 39.37 | GWh |
| Small hydros | 7.30 | GWh |
| Total | <mark>4,271.67</mark> | GWh |

Each of the larger plants, Bay d'Espoir, Upper Salmon, Hinds Lake, Cat Arm and Paradise River annual average production is based on a historic average water to energy conversion factor for the plant which is applied to the average water available for use at the generating stations. The average water available for use is determined from average historic watershed inflow records with a reduction for water releases due to spill and for fisheries flow requirements. The following table provides the data for each of these larger plants.

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|------|------------|----|---|
|------|------------|----|---|

| Plant | Conversion Factor GWh/Mm ³ | Average Historic Inflows Mm ³ | Fisheries Releases Requirements Mm ³ | Average Spill Mm ³ | Useful Water Mm³ | Average Energy GWh |
|--------------|---|---|--|-------------------------------------|------------------------|--------------------------|
| Bay d'Espoir | 0.4330 | 6080.18 | 31.83 | 48.05 | 6000.31 | 2598 |
| Upper Salmon | 0.1296 | 4400.76 | 93.43 | 51.22 | 4256.11 | 552 |
| Cat Arm | 0.8972 | 840.84 | 0.00 | 21.97 | 818.88 | 735 |
| Hinds Lake | 0.5370 | 649.93 | 14.54 | 1.86 | 633.53 | 340 |
| Paradise Rvr | 0.0920 | 534.85 | 0.00 | 106.91 | 427.94 | 39.37 |

1 Average Historic Inflows are the averages for all available years of 2 record for each plant. 3 4 Fisheries Release Requirements are as per agreement requirements 5 with the Department of Fisheries and Oceans and are based on historic average releases. 6 7 8 The average spill is based on historic average spills except for 9 Paradise River where 20% of inflows are assumed to be spilled as it is 10 a run-of-river plant. 11 12 The production from the small hydro plants at Snook's Arm and 13 Venam's Bight is based on the average of historic annual production. 14 The Roddickton plant is assumed to be 1.0 GWh annual average 15 production.