

IN THE MATTER OF the *Electrical Power Control Act, 1994* (the “EPCA”) and the *Public Utilities Act, R.S.N. 1990, Chapter P-47* (the “Act”) and their subordinate regulations; and

IN THE MATTER OF an Application by Newfoundland and Labrador Hydro (“Hydro”) for approvals of: (1) Under Section 70 of the Act, changes in the rates to be charged for the Supply of power and energy to its Retail Customer, Newfoundland Power, its Rural Customers and its Industrial Customers; (2) Under Section 71 of the Act, its Rules and Regulations applicable to the supply of electricity to its Rural Customers; (3) Under Section 71 of the Act, the contracts setting out the terms and conditions applicable to the supply of electricity to its Industrial Customers; and (4) Under Section 41 of the Act, its 2002 Capital Budget.

RESPONSE TO NLH-95

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NLH-95 (Re: p.13, lines 14 to 17 and footnote 31)

Q: Please provide a description of the systems identified in footnote 31 including in this description the amounts and types of generation, the voltage and distance of transmission lines, the number of customers, total load and annual revenue.

A: We do not have ready access to all of the requested information; however, we note the following information regarding these systems:

	Generation Plant	Total Load
Yukon – Whitehorse Aishihik Faro System (from 1996/97 GRA – forecast 1996)	Hydro – 71.3 MW Diesel – 43.1 MW	1996 Peak Demand – 77.3 MW 1996 Generation – 461 GW.h
NWT – Snare-Yellowknife (from 2001/03 GRA – forecast 2001/02)	Hydro – 29.3 MW Diesel – 32.0 MW	2001/02 Peak Demand – 38.4 MW 2001/02 Generation – 202 GW.h
NWT – Taltson (from 2001/03 GRA – forecast 2001/02)	Hydro – 22.5 MW Diesel – 7.4 MW	2001/02 Peak Demand – 10.4 MW 2001/02 Generation – 59 GW.h
Alaska – Railbelt (from APUC U-97-140)	Total – approx. 1300 MW	2000 Peak Demand – 934 MW 2000 Net Energy Load – 5,414 GW.h