

NEWFOUNDLAND POWER INC.

ENERGY SUPPLY FORECAST

2000 TO 2005

NOTES:

1. Includes Deer Lake Power Co. Secondary Energy.
2. Peak includes wheeled power.
3. Baie Verte area peak includes Indian River distribution and wheeled energy.
4. Peak figures for interconnected area such as St. John's - Avalon, Burin and Central are accurate for totals but could vary considerably because of line conditions and available hydro generation within the area from time to time.
5. Assumes hydro capacity "ON" at time of peak for 2000 - ON = 93.7 MW.
6. Energy including firmed up Deer Lake Power secondary is shown as being taken at Pasadena/Marble Mountain and/or North Star via the Deer Lake Power Co. system.
7. Lowest recorded load factor in the past ten years.
8. Average water year for the forecast was 431.3 GWh.
9. North Star is not in the forecast after 2000. Plant has been closed.
10. The addition of the individual infeed points for St. John's - Avalon, Burin and Central GWH and MW figures may not necessarily equal totals due to rounding.
11. A diversity factor of .95 was used to calculate the coincident peak.
12. 2000 figures are based on seven months actual and five months forecast.