

September 5, 2001

G. Cheryl Blundon
Board Secretary
Board of Commissioners of Public Utilities
Suite E210, Prince Charles Building
120 Torbay Road
P.O. Box 21040
St. John's, NF
A1A 5B2

Dear Ms. Blundon:

**Re: Newfoundland & Labrador Hydro's 2001 General Rate Application –
Revision to NP-142**

Attached please find an original plus seventeen (17) copies of a **revised** response to Request for Information (RFI) NP-142. Please note – the revisions occur on page 2, lines 12 and 13.

We apologize for any inconvenience this may cause.

Yours truly,

Newfoundland and Labrador Hydro

Maureen P. Greene, Q.C.
Vice-President & General Counsel

MPG/jc

cc: Gillian Butler, Q.C. and Peter Alteen
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Mr. Dennis Peck
Director of Economic Development
Town of Happy Valley-Goose Bay
P.O. Box 40, Station B
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1 Q. Provide the following for IOCC:

2

3 (a) revenue by year for 1992-2000 and forecast for 2001 and 2002;

4

5 (b) margin by year for 1992-2000 and forecast for 2001 and 2002;

6

7 (c) cost by year for 1992-2000 and forecast for 2001 and 2002;

8

9 (d) a reconciliation of the \$5,700,000 regulated basis margin (DWO, page
10 7, line 13) with the \$9,610,000 margin (JCR, Schedule I).

11

12 A. (a) As the Public Utilities Act does not apply to the supply of power by
13 Hydro to IOCC (see the Churchill Falls (Labrador) Corporation Limited
14 (Lease) Act, 1961, S.N. No. 51, as amended, section 7) the
15 information requested will not be provided. Non-regulated matters are
16 not necessary for the understanding of the issues to be considered in
17 this proceeding nor are they relevant.

18

19 (b) See (a) above

20

21 (c) See (a) above

1	(d)	Regulated margin	
2			
3		Ratebase 1,236,162 x 15.27% x 3%	5,662,858
4		Rural Assets 134,308 x 0.00%	0
5		Equity return on mid-year balance of:	
6		CWIP 111,973 x 15.27% x 3%	512,948
7		RSP 92,584 x 15.27% x 3%	424,127
8			
9		IOCC revenue adjustment	2,374,909
10			
11		Excess of assets over total capital structure ¹	
12		(1,575,028 - 1,566,450) x 83.18 x 8.345%	595,431
13		Differences due to timing of cash flows	<u>39,727</u>
14		Margin, JCR, Schedule I (rounded)	<u>9,610,000</u>

15

16 ¹ Assets exceed total capital structure due to 13-month averages

17 being used for fuel and supplies, and a lead lag study to determine

18 working capital requirements, rather than simple balance sheet

19 averages.