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September 19, 2001

G. Cheryl Blundon  
Board Secretary  
Board of Commissioners of Public Utilities  
Suite E210, Prince Charles Building  
120 Torbay Road  
P.O. Box 21040  
St. John's, NF  
A1A 5B2

Dear Ms. Blundon:

**Re: Newfoundland & Labrador Hydro's 2001 General Rate Application**

Attached please find an original plus seventeen (17) copies of Requests for Information by Hydro to the Industrial Customers (NLH-92 to NLH-99).

Yours truly,

Newfoundland and Labrador Hydro

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Maureen P. Greene, Q.C.  
Vice-President & General Counsel

MPG/jc

cc: Gillian Butler, Q.C. and Peter Alteen  
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Mr. Dennis Peck  
Director of Economic Development  
Town of Happy Valley-Goose Bay  
P.O. Box 40, Station B  
Happy Valley-Goose Bay  
Labrador, NF  
A0P 1E0

**IN THE MATTER OF** *The Public Utilities Act*,  
R.S.N., 1990, c. P-47 (the "Act")

**AND IN THE MATTER OF** an Application by Newfoundland and Labrador Hydro for approvals of (1) Under Section 70 of the Act, changes in the rates to be charged for the supply of power and energy to its Retail Customer, Newfoundland Power, its Rural Customers and its Industrial Customers; (2) Under Section 71 of the Act, its Rules and Regulations applicable to the supply of electricity to its Rural Customers; (3) Under Section 71 of the Act, the contracts setting out the terms and conditions applicable to the supply of electricity to its Industrial Customers; and (4) Under Section 41 of the Act, its 2002 Capital Budget

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**Requests for Information**

**NLH-92 to NLH-99**

**(Filed pursuant to ss. 14 and 17 of the *Board of Commissioners of Public Utilities Regulations, 1996*)**

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Newfoundland & Labrador Hydro, Applicant

September 19, 2001

## Newfoundland & Labrador Hydro (“Hydro”) 2001 General Rate Review

### Requests for Information from Hydro To Industrial Customers

#### C.F. Osler

NLH-92 (Re: p.2, lines 8 and 9)

Please provide the details of the calculations for the overall increase for NP & IC as shown in the table.

NLH-93 (Re: p. 8, lines 8 to 10)

Please provide the credentials of Mr. C.F. Osler as to his expertise on cost of capital matters.

NLH-94 (Re: p. 10, lines 27 to 37)

Please explain the use of the phrase *various interruptible demand alternatives* as found on line 28 in relationship to Newfoundland Power.

NLH-95 (Re: p. 13, lines 14 to 17 and footnote 31)

Please provide a description of the systems identified in footnote 31 including in this description the amounts and types of generation, the voltage and distance of transmission lines, the number of customers, total load and annual revenue.

NLH-96 (Re: p. 21, lines 14 to 19)

Please provide further details as to why this secondary sales revenue should be applied to offset the overall rural deficit paying particular attention to the issue of cost causation.

NLH-97 (Re: p. 23, lines 33 to 1 on p. 24)

In the event of replacement or major repair of these frequency converters, who should bear the cost and why?

NLH-98 (Re: p. 25, footnote 57)

Please identify the source of \$209,140,704 for total transmission line plant.

NLH-99 (Re: p. 36, regarding the RSP)

Would Mr. Osler support elimination of the RSP for industrial customers and to have it replaced by a fuel adjustment charge?