

IN THE MATTER OF the
Public Utilities Act, (R.S.N. 1990, Chapter P-47(the "Act")

AND,

IN THE MATTER OF an Application by
Newfoundland and Labrador Hydro Corporation
for approvals of (1) Under Section 70 of the Act, changes
in the rates to be charged for the supply of power, and
energy to its Retail Customer, Newfoundland Power, its
Rural Customers and its Industrial Customers; (2) Under
Section 71 of the Act, its Rules and Regulations applicable
to the supply of electricity to its Rural Customers; (3) Under
Section 71 of the Act, the contracts setting out the terms
and conditions applicable to the supply of electricity to its
Industrial Customers; and (4) Under Section 41 of the Act,
its 2002 Capital Budget.

INFORMATION REQUESTS

**PUB 74.0 RE: The report of Grant Thornton LLP, Newfoundland & Labrador
Hydro 2001 Rate Hearing, p. 16**

Provide an update of revenue by customer for 2001 and 2002 based on
revisions filed with the Board on October 31, 2001.

PUB 75.0 RE: Schedule IA, JCR, Page 1 of 4, October 31, 2001

Provide details of the estimated \$2 million in deferred rate hearing costs
included in the revised figures for 2001. Does this figure reflect the total
of the expected hearing costs to be incurred? Indicate whether these
estimated hearing costs are incremental in nature or an allocation of
internal costs.

PUB 76.0 RE: Schedule A, DWO, October 31, 2001, Page 2 of 2.

Provide a detailed calculation of the revised return on equity on a
regulated basis and on an overall basis. For both the filed and revised
footnote 2, provide a reconciliation of the numbers used to produce the
2.7% return on equity that will result when no margin is included on NH
Rural Island Interconnected and Isolated Systems Assets.

PUB 77.0 RE: Information Request NP-17

Please update the table in NP-17 showing Holyrood No. 6 Fuel Costs for
2002 to reflect the revisions filed with the Board on October 31, 2001.

PUB 78.0 RE: Schedule XIVA, JCR, October 31, 2001

Provide updated RSP schedules to support the revised split for retail and industrial for 2001 and 2002. These schedules should include revised forecast data for load, recovery, fuel and hydraulic production.

PUB 79.0 Please provide a breakdown of the actual and forecast year-to-date production by type (i.e. hydraulic, thermal, gas turbines and diesel) and purchases (i.e. NUGS, secondary, CF(L)Co and interruptible) for the Island interconnected and Labrador Interconnected for August and September 2001.

PUB 80.0 RE: DGH Pre-filed Testimony, p. 12, line 20

Please provide a recalculation with supporting documentation of the 2002 interest coverage of 1.08 referenced on DGH pre-filed testimony, page 12 line 20 using the revised 2002 data from October 31, 2001.

DATED at St. John's, Newfoundland this 8 day of November 2001.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per _____
Robert Byrne
Director of Regulatory & Advisory Services