

Table 2: Production Demand Cost Allocation

	column A	column B	column C	column D	column E	column F	column G	column H	column I	column J
	1992 COS FINAL from IC-1(a)		2000 RSP from IC-271				2001 RSP from IC-272(a)			
	Production Demand Cost Allocation	<i>Ratio</i>	Production Demand Cost Allocation	<i>Ratio</i>	Production Demand Costs using 1992 PUB approved allocation	<i>difference</i>	Production Demand Cost Allocation	<i>Ratio</i>	Production Demand Costs using 1992 PUB approved allocation	<i>difference</i>
Newfoundland Power	71,263,387	78.62%	69,089,336	76.27%	71,217,997	-2,128,661	69,477,893	76.70%	71,216,934	-1,739,041
Island Industrial	12,868,790	14.20%	13,764,796	15.20%	12,860,593	904,203	13,170,392	14.54%	12,860,402	309,990
Rural Interconnected	6,507,318	7.18%	7,727,632	8.53%	6,503,173	1,224,459	7,932,127	8.76%	6,503,076	1,429,051
Total	90,639,495	100.00%	90,581,764	100.00%	90,581,764	0	90,580,412	100.00%	90,580,412	0
Difference due to Revised Rural Customers			-57,731				-59,083			

Table 3: Transmission Demand Cost Allocation

	column A	column B	column C	column D	column E	column F	column G	column H	column I	column J
	1992 COS FINAL from IC-1(a)		2000 RSP from IC-271				2001 RSP from IC-272(a)			
	Production Demand Cost Allocation	<i>Ratio</i>	Production Demand Cost Allocation	<i>Ratio</i>	Production Demand Costs using 1992 PUB approved allocation	<i>difference</i>	Production Demand Cost Allocation	<i>Ratio</i>	Production Demand Costs using 1992 PUB approved allocation	<i>difference</i>
Newfoundland Power	21,119,090	78.63%	20,472,295	76.26%	21,107,427	-635,132	20,580,045	76.66%	21,107,215	-527,170
Island Industrial	3,813,507	14.20%	4,084,609	15.22%	3,811,401	273,208	3,907,315	14.56%	3,811,363	95,952
Rural Interconnected	1,927,677	7.18%	2,288,537	8.52%	1,926,612	361,925	2,357,811	8.78%	1,926,593	431,218
Total	26,860,274	100.00%	26,845,441	100.00%	26,845,441	0	26,845,171	100.00%	26,845,171	0
Difference due to Revised Rural Customers			-14,833				-15,103			