

August 29, 2001

G. Cheryl Blundon
Board Secretary
Board of Commissioners of Public Utilities
Suite E210, Prince Charles Building
120 Torbay Road
P.O. Box 21040
St. John's, NF
A1A 5B2

Dear Ms. Blundon:

**Re: Newfoundland & Labrador Hydro's 2001 General Rate Application –
Revision to IC-103**

Attached please find an original plus seventeen (17) copies of a **revised** response to Request for Information (RFI) IC-103. The explanation for this revision is detailed on page one of the RFI.

We apologize for any inconvenience this may cause.

Yours truly,

Newfoundland and Labrador Hydro

Maureen P. Greene, Q.C.
Vice-President & General Counsel

MPG/jc

cc: Gillian Butler, Q.C. and Peter Alteen
Counsel to Newfoundland Power Inc.
55 Kenmount Road
P.O. Box 8910
St. John's, NF
A1B 3P6

Janet M. Henley Andrews and
Stewart McKelvey Stirling Scales
Cabot Place, 100 New Gower St.
P.O. Box 5038
St. John's, NF
A1C 5V3

Joseph S. Hutchings
Poole Althouse Thompson & Thomas
P.O. Box 812, 49-51 Park Street
Corner Brook, NF
A2H 6H7

Dennis Browne, Q.C.
Consumer Advocate
c/o Browne Fitzgerald Morgan & Avis
P.O. Box 23135
Terrace on the Square, Level II
St. John's, NF
A1B 4J9

(Stephen Fitzgerald, Counsel for the
Consumer Advocate)
c/o Browne Fitzgerald Morgan & Avis
P.O. Box 23135
Terrace on the Square, Level II
St. John's, NF
A1B 4J9

Mr. Edward M. Hearn, Q.C.
Miller & Hearn
450 Avalon Drive
P.O. Box 129
Labrador City, NF
A2V 2K3

Mr. Dennis Peck
Director of Economic Development
Town of Happy Valley-Goose Bay
P.O. Box 40, Station B
Happy Valley-Goose Bay
Labrador, NF
A0P 1E0

1 Q. Provide actual costs for the Island Interconnected system for each of the
2 years 1992 to 2000 inclusive plus the 2001 estimate. Use the same format as
3 in Schedule 1 of J.C. Roberts' evidence.

4

5 A. Please refer to the attached table. This revised response incorporates the
6 suggestion from the Industrial Customers, in their Application Affecting
7 Information Requests, dated August 15, 2001, that prorations would be
8 acceptable. Island Interconnected Cost of Service numbers are available for
9 all items on the revenue requirement, with the exception of Lines 18-27 and
10 Lines 32-36. For these amounts, Hydro prorated the Island Interconnected
11 Operating & Maintenance costs, determined by the Cost of Service, over the
12 account group details in the same proportions as Hydro's total revenue
13 requirement. It is important to note that because these amounts have been
14 prorated, they are not supported by detailed financial records.

15

16 Cost of Service studies for 1997, 2000, and 2001 are not yet available.

NEWFOUNDLAND AND LABRADOR HYDRO
Island Interconnected Revenue Requirement
 \$thousands

Line No.	Description	Actuals				
		1992	1993	1994	1995	1999
1						
2	Depreciation	19,352	20,275	21,225	22,121	29,743
3						
4	Fuel					
5	Bunker 'C'	39,003	39,540	20,167	49,627	28,970
6	Additives and Indirects	259	320	238	237	173
7	Environmental	0	0	0	0	26
8	Ignition Fuel	118	107	218	80	140
9	Gas Turbine Fuel	253	187	352	167	137
10	Diesel Fuel and Wood Chips	0	0	0	0	32
11	NP Fuel / Other	34	10	16	115	0
12	RSP	(3,711)	(4,565)	11,407	(17,103)	(1,327)
13	Total Fuel	35,956	35,599	32,398	33,123	28,151
14						
15	Power Purchased and Wheeling Charges	417	838	1,710	1,721	12,140
16						
17	Other Costs					
18	Salaries and Fringe Benefits	39,924	40,500	41,520	40,275	45,963
19	Systems Equipment Maintenance	8,337	8,732	7,737	6,982	12,045
20	Insurance	850	907	944	869	860
21	Transportation	2,374	2,365	2,573	2,421	2,804
22	Office supplies	2,310	2,284	2,218	2,112	2,302
23	Building Rentals Maintenance	1,266	1,422	1,640	1,752	2,333
24	Professional Services	2,159	1,590	1,561	1,808	3,025
25	Travel	1,364	1,401	1,207	1,294	1,980
26	Equipment Rentals	1,204	1,196	1,218	1,083	1,290
27	Miscellaneous	2,188	2,580	3,205	2,813	3,809
28	Loss (Gain) on Disposal of Capital Assets	528	485	318	1,203	857
29	Subtotal	62,504	63,462	64,141	62,610	77,268
30						
31	Allocations					
32	Retail cost Deferral / Other	0	0	(20)	0	0
33	Labrador interconnected	0	0	0	0	0
34	Hydro Capitalized Expense	(4,544)	(4,273)	(4,669)	(5,220)	(6,876)
35	CF(L)Co.	(1,724)	(1,705)	(1,853)	(1,697)	(1,699)
36	LCDC	0	0	0	0	0
37	Subtotal	(6,268)	(5,978)	(6,542)	(6,917)	(8,574)
38						
39	Total Other Costs	56,236	57,484	57,599	55,693	68,694
40	Writedown of Capital Assets	0	0	0	0	0
41	Interest	110,197	110,697	106,543	101,904	89,212
42	Margin	16,498	13,294	12,192	21,930	14,156
43	Revenue Requirement	238,656	238,187	231,667	236,492	242,096

Note:

The proration among accounts for Lines 18-27 and Lines 32-36 is based on values reported on Hydro's revenue requirement filed in response to NP-3.