

**IN THE MATTER OF** the *Electrical Power Control Act, 1994* (the “EPCA”) and the *Public Utilities Act, R.S.N. 1990, Chapter P-47* (the “Act”) and their subordinate regulations; and

**IN THE MATTER OF** an Application by Newfoundland and Labrador Hydro (“Hydro”) for approvals of: (1) Under Section 70 of the Act, changes in the rates to be charged for the Supply of power and energy to its Retail Customer, Newfoundland Power, its Rural Customers and its Industrial Customers; (2) Under Section 71 of the Act, its Rules and Regulations applicable to the supply of electricity to its Rural Customers; (3) Under Section 71 of the Act, the contracts setting out the terms and conditions applicable to the supply of electricity to its Industrial Customers; and (4) Under Section 41 of the Act, its 2002 Capital Budget.

**Supplementary Information Requests  
of the Industrial Customers**

**POOLE, ALTHOUSE,  
THOMPSON & THOMAS**  
Western Trust Building  
49-51 Park Street  
Corner Brook, NF  
A2H 6H7  
Solicitors for the  
Industrial Customers

**STEWART MCKELVEY  
STIRLING SCALES**  
Cabot Place  
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Solicitors for the  
Industrial Customers

IC 258. (Rev) Further to CA-151, complete the following table for the years 1992 – 2000 actual and 2001 Forecast.

Year	Total Actual Deficit	Subsidy received from NP	Subsidy Received from IC	Subsidy entitled from Lab. Customers	Total subsidy received / entitled (col 3 + 4 + 5)
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IC 278. Further to the response to IC-216:

- a. Provide a detailed explanation as to how the Column 4 Rural Deficit ratios are calculated showing all numbers, sources and calculations, with a complete exposition of how the revenue requirement ratios are adjusted and manipulated, step by step, to produce the figures shown. How often are these ratios re-calculated? Explain in detail why the 1992 COS ratios differ from those shown in IC-216.
- b. Show the step by step derivation of the year to date balance on the April 2001 report before interest of \$13.613 million for Retail [NP] and \$5.899 million for Industrial, including the Load Variance considerations and the Rural Rate Adjustment. Extend the numbers shown on p. 2 of 2 of IC-216 to show fully how the final result emerges.

DATED at St. John's, this 28<sup>th</sup> day of August, 2001.

STEWART MCKELVEY STIRLING SCALES

Per: \_\_\_\_\_  
Janet M. Henley Andrews

POOLE ALTHOUSE THOMPSON & THOMAS

Per: \_\_\_\_\_  
Joseph S. Hutchings

TO: G. Cheryl Blundon  
Director of Corporate Services and Board Secretary  
Board of Commissioners of Public Utilities  
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P.O. Box 21040  
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TO: Maureen P. Greene, Q.C.  
Vice-President Human Resources, General Counsel & Corporate Secretary  
Newfoundland and Labrador Hydro  
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TO: Gillian Butler, Q.C. and Peter Alteen  
Counsel to Newfoundland Power Inc.  
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TO: Dennis Browne, Q.C.  
Consumer Advocate  
c/o Browne Fitzgerald Morgan & Avis  
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TO: Edward M. Hearn, Q.C.  
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TO: Mr. Dennis Peck  
Director of Economic Development  
Town of Happy Valley-Goose Bay  
P.O. Box 40, Station B  
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