

NEWFOUNDLAND & LABRADOR HYDRO
2002 Forecast Cost of Service - Proposed Methodology (Rev.1)
Total System
Comparison of Revenue & Allocated Revenue Requirement

Line No.	1 Rate Class	2 Revenues (\$)	3 Cost of Service Before Deficit and Revenue Credit Allocation (\$)	4 Revenue Credits (\$)	5 Deficit (\$)	6 Revenue Requirement After Deficit and Revenue Credit Allocation (\$)	7 Revenue to Cost Coverage (Col.2/3)
	Total System						
1	Newfoundland Power	213,607,660	186,963,123	(153,039)	26,809,156	213,619,241	1.14
2	Island Industrial	49,493,482	49,307,253	185,848	-	49,493,101	1.00
3	Labrador Industrial	3,151,663	3,151,663	-	-	3,151,663	1.00
4	CFB - Goose Bay Secondary	2,991,483	138,435	2,802,368	50,680	2,991,483	21.61
5	Rural Labrador Interconnected	11,333,084	10,347,729	(2,802,368)	3,788,212	11,333,574	1.10
	Rural Deficit Areas						
6	Island Interconnected	31,639,918	40,081,977	(32,809)	(8,409,250)	31,639,918	0.79
7	Island Isolated	1,277,117	8,450,102	-	(7,172,985)	1,277,117	0.15
8	Labrador Isolated	4,205,660	17,891,995	-	(13,686,335)	4,205,660	0.24
9	L'Anse au Loup	1,136,125	2,515,602	-	(1,379,477)	1,136,125	0.45
10	Subtotal	38,258,820	68,939,877	(32,809)	(30,648,048)	38,258,820	0.55
11	Total	318,836,192	318,847,881	-	-	318,847,881	1.00

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